Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2014 (Thousand Barrels)

(Tilousanu Darreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	153,465			90,476	-10,121	11,264	-5,266	242,764	7,586	0	894,558
Natural Gas Plant Liquids and Liquefied Refinery Gases	55,730	-10	15,340	151	9,717		13,462	8,305	11,331	47,830	102,362
Pentanes Plus	6,997	-10		_	-1,789		-1,135	3,321	25	2,987	6,260
Liquefied Petroleum Gases	48,733		15,340	151	11,506		14,597	4,984	11,306	44,843	96,102
Ethane/Ethylene	22,824		84	_	6,922		2,804	_	_	27,026	33,425
Propane/Propylene	16,544		11,537	_	2,568		5,983	_	10,554	14,112	31,979
Normal Butane/Butylene	3,371		4,051	151	1,365		5,303	1,193	752	1,690	25,914
Isobutane/Isobutylene	5,994		-332	-	651		507	3,791	-	2,015	4,784
Other Liquids		2,906		12,905	-55,228	4,433	-2,901	-39,833	8,026	-276	114,853
Hydrogen/Oxygenates/Renewables/								2 2 4 4			
Other Hydrocarbons Hydrogen		2,906		115	4,455	4,311 4,161	547 	8,644 4,161	2,596	0	5,732
Oxygenates (excluding Fuel Ethanol)		1,987			_	425	330	40	2,042	0	1,319
Renewable Fuels (including Fuel Ethanol)		919		106	4,455	-266	217	4,443	554	ő	4,413
Fuel Ethanol ⁷		604		-	4,365	-34	245	4,137	553	Ö	3,260
Renewable Fuels Except Fuel Ethanol		315		106	89	-231	-28	306	0	ő	1,153
Other Hydrocarbons				9	_	-9	_	_	_	0	-
Unfinished Oils				12,609	1,071		-2,780	12,528	4,207	-275	45,858
Motor Gasoline Blend.Comp. (MGBC)		-		181	-60,754	122	-664	-61,010	1,223	0	63,256
Reformulated		_		-	-15,994	963	-167	-14,916	52	0	11,672
Conventional		-		181	-44,760	-841	-497	-46,094	1,171	0	51,584
Aviation Gasoline Blend. Comp				_	-		-4	5	_	-1	7
Finished Petroleum Products		_	215,058	2,683	-52,673	219	-1,845		62,597	104,535	101,377
Finished Motor Gasoline		-	61,836	_	-9,953	-88	-367		9,997	42,165	9,587
Reformulated		-	12,454	_		-1,638				10,816	
Conventional		_	49,382	_	-9,953	1,550	-367		9,997	31,349	9,587
Finished Aviation Gasoline			261	_	-400		52			-191	432
Kerosene-Type Jet Fuel			22,357	-	-13,989		-1,434		3,572	6,230	10,899
Kerosene			272 81,057	- 59	-27 -28.429	306	-30 -459		111 28,369	164 25,083	348 38,440
Distillate Fuel Oil			73,149	- 59	-24,373	306	-459		24,699	24,576	32,750
Greater than 15 ppm to 500 ppm sulfur ⁸			2,269	_	-24,373	300	-79		1,626	578	1,324
Greater than 500 ppm sulfur			5,639	59	-3,912		-188		2,045	-71	4,366
Residual Fuel Oil ⁹			5,954	782	747		-490		7,021	952	22,045
Less than 0.31 percent sulfur			889		36		-390		NA	NA	1,211
0.31 to 1.00 percent sulfur			559	409	35		-517		NA	NA	3,546
Greater than 1.00 percent sulfur			4,506	373	676		417		NA	NA	17,288
Petrochemical Feedstocks			7,807	791	-18		-48		_	8,628	3,131
Naphtha for Petro. Feed. Use			4,501	742	-18		-70		-	5,295	1,630
Other Oils for Petro. Feed. Use			3,306	49	-		22		_	3,333	1,501
Special Naphthas			1,366	400	-69		201		_	1,496	1,386
Lubricants			3,527	405	-432		660		1,388	1,452	6,784
Waxes			150	25	_		-54		59	170	249
Petroleum Coke			14,620	221	-		105		11,690	3,046	3,477
Marketable			10,751	221	_		105		11,690	-823	3,477
Catalyst Asphalt and Road Oil			3,869		-103		 -2		 375	3,869	4 201
Still Gas			2,231 11,899		-103				3/5	1,755 11,899	4,281
Miscellaneous Products			1,721				21		15	1,685	318
	200 407	0.000		100 015	100 00-	15.040		014 000			
Total	209,195	2,896	230,398	106,215	-108,305	15,916	3,450	211,236	89,540	152,089	1,213,150

⁼ Not Applicable

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.